

PLATEAU ELECTRIC COOPERATIVE

POLICY NO. B3

SUBJECT: LINE EXTENSIONS

POLICY:

Cooperative members may receive service in accordance with this policy.

1. Line extension route and service entrance location: The Cooperative will approve all service entrance locations. The Cooperative will determine the route the power line will follow in going to the proposed service entrance location and will seek to select a route agreeable to the customer.
2. Residential Permanent-Type Dwellings:
 - A. A residential dwelling shall be considered of permanent-type provided the dwelling is an enduring, all-weather structure on a permanent foundation, must be for full-time year around use and must have space for eating, living, sleeping and permanent indoor provisions for cooking, water under pressure and sanitation. Dwelling site must be accessible by an all-weather road.
 - B. Residential Permanent-type Single/Double-Wide Mobile Homes: Single/Double-wide mobile homes shall be considered to be a residential permanent-type dwelling provided the unit is intended for full-time year around use and has space for eating, living, sleeping and permanent indoor provisions for cooking, water under pressure and sanitation. The consumer must own the property and the home site must be accessible by an all-weather road. Additionally, the axles must be removed completely, and the trailer must be mounted on a permanent foundation.
 - C. If a Residential Permanent-Type Dwelling is within 200 ft. of an existing PEC primary pole, it is the customer's responsibility to install underground facilities to connect with the Cooperative's system. The customer shall receive a one-time \$2.00 per foot credit on their electric bill for the underground footage installed. If the Cooperative deems that underground service is impractical (for example, boring required under state or county roads or railroads, existing underground facilities, subsurface rock, etc.) or if the customer desires overhead service for whatever reason, then the Cooperative shall require a non-refundable Contribution-In-Aid-Of-Construction charge, paid in advance by the customer, in accordance with Column 1, Customer Charge Rate, in Table 1 appended to this policy.
 - D. If a Residential Permanent-Type dwelling is farther than 600 feet from an existing PEC primary pole, the Cooperative shall require a non-refundable Contribution-In-Aid-Of-Construction charge, paid in advance by the customer, in accordance with Column 1, Customer Charge Rate, in Table 1 appended to this policy and it shall be the customer's responsibility to install secondary underground facilities to connect with such facilities that the Cooperative installs with the customer

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receiving \$2.00 per foot credit on their electric bill for the underground footage installed. Dwellings greater than 600 feet from an existing PEC primary pole, shall pay 75% of the estimated Contribution-In-Aid-Of-Construction of facilities beyond initial 600 feet

- E. Any additional facilities beyond the above shall require a non-refundable Contribution-In-Aid-of-Construction charge, paid in advance by the customer, in accordance with Column 1, Customer Charge Rate, in Table 1 appended to this policy.
3. Mobile Homes Served on a Temporary Basis: An individual mobile home which does not meet the above requirements to be served on a permanent basis will be considered a temporary trailer/mobile home and will be served under the following provisions:
- A. The customer shall furnish and install a pole at least six inches (6") in diameter and twenty-five feet (25') in length. The pole shall be set in the ground four feet (4'), be properly guyed, with approximately twenty-one feet (21') above the ground for purpose of service attachment. The cooperative reserves the right to require a pole of greater length if deemed necessary.
 - B. The customer must pay for all facilities constructed, in accordance with Column 2, Low Revenue Charge Rate, in Table 1 appended to this policy.
4. Low-Revenue, Seasonal and Uncertain Loads (excluding temporary to build): Customers requesting extensions less than 600 feet from an existing PEC primary pole to serve generally low-revenue loads including camper trailers/recreational vehicles, barns, sewer, water, oil and gas pumps, outbuildings, poultry houses, dairy barns, outdoor signs, shops, and other similar service purposes will be required to pay a non-refundable contribution-in-aid-of-construction charge, paid in advance, in accordance with Column 2, Low-Revenue Charge Rate, in Table 1 appended to this policy. Low-Revenue, Seasonal and Uncertain Loads greater than 600 feet from an existing PEC primary pole, shall pay 75% of the estimated Contribution-In-Aid-Of-Construction of facilities beyond initial 600 feet.

For low-revenue loads requiring three-phase extensions, the customer shall pay in advance 100% of the estimated cost of construction.

5. Temporary to Build: Customers requesting temporary service to build will be required to pay a non-refundable Contribution-In-Aid-Of-Construction charge, paid in advance, in accordance with Section 2(D) or Section 4 of this policy.
6. Residential Subdivision for Conventional Homes or Mobile Home Parks: Standard overhead extension to residential subdivisions with restrictions for developing with conventional enduring, permanent-type homes, will be made only where a properly surveyed and recorded blueprint or drawing of the subdivision is provided by the owner and/or developer. A blanket subdivision easement suitable for recordation must be executed by the owner and/or developer prior to sale of any individual lots. Planning commission, Department of Health/Environment, and other applicable authorities; approval will be required prior to construction of any electric facilities. The customer or developer shall pay 75% of the estimated cost of construction prior to commencement of construction.

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7. Refund Credits: Refund credits, not to exceed 50% of the total amount of the Contribution-In-Aid-Of-Construction charge paid in advance by the customer in accordance with Table 1, will be allowed for each new permanent service, in addition to the first initial hook-up, which taps off of the poles that were originally set for a customer, provided that:
 - a. credits are only available to individuals receiving service from the line extension as their primary residential abode.
 - b. the original line extension required electric facilities of at least three primary poles.
 - c. the new service is constructed within 3 years of the date that the customer pays his Contribution-In-Aid-Of-Construction, with the credit not being granted until the permanent meter is set.
 - d. For the purposes of this Section, low-revenue services (see Section 4) are not considered permanent services which trigger refund credits.
 - e. Refund credits shall be made in the form of credits to the customer's electric bill, where practical.
 - f. Refund credits shall apply to all applicable line extensions constructed under the provisions of this policy (and who have paid a Contribution-In-Aid-of-Construction in accordance with Table 1).
 - g. Credits are limited to one credit for each individual primary pole.
 - h. The amount of each refund credit received for each new qualifying service shall be \$400.

8. Commercial and Industrial Consumers with a Connected Load of Less than 500 Kilowatts: Standard overhead extensions to commercial and industrial consumers with a connected load of less than 500 kW will be made at no cost to the applicant, provided the construction does not require a plant investment of more than one span primary and one lift pole, including transformer, meter and service. Fifty percent (50%) of any estimated costs greater than this amount shall be paid by the applicant as a non-refundable contribution-in-aid of construction, and must be paid prior to construction of any electric facilities. Customers with low-revenue load profiles; those with uncertain economic prospects; and those who do not either own the property or who do not have a long-term lease on the property may, at the discretion of the CEO, be served under Section 4 of this policy, Low Revenue, Seasonal and Uncertain Loads. The applicant will be responsible for providing specific information including business identification/address (including corporate information), nature of business service, characteristics (i.e., desired operating voltage, phase-configuration, etc.) main service panel data, and point of delivery location. The cooperative will estimate all costs of construction and determine contractual arrangements necessary. Any required Contribution-In-Aid-Of-Construction to be paid by the applicant must be paid prior to placement of a procurement of materials order and construction of any electric facilities by the cooperative. The applicant must grant to the cooperative an easement providing for the location, protection and maintaining of electric facilities. Execution of Industrial Power Contracts will be required of all applicants whose demand requirements exceed fifty (50) kilowatts; further, the cooperative may require contracts for applicants whose demand requirements are less than fifty (50) kilowatts.

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9. Commercial and Industrial consumers with a Connected Load of Greater than 500 Kilowatts: Standard overhead extensions to commercial and industrial consumers with a connected load greater than 500 kW will be considered individually and appropriate contractual arrangements made. The applicant will be responsible for providing specific information including business identification/address (including corporate information) nature of business operation, connected electrical loads, operating service characteristics (i.e., desired operating voltage, phase configuration, etc.), main service panel data, and point of delivery location. The cooperative will estimate all costs of construction and determine contractual arrangements necessary. Any required Contribution-In-Aid-Of-Construction to be paid by the applicant must be paid prior to placement of a procurement of materials order and construction of any electric facilities by the cooperative. The applicant must grant to the cooperative an easement providing for the location, protection and maintaining of electric facilities. Execution of Industrial Power Contracts will be required of all applicants.
10. Apartments, Condominiums, & Multiple Housing Units: Standard overhead extensions to serve apartments, condominiums and other multiple housing units will be made at no cost to the owner and/or developer provided the estimated cost of construction (excluding transformers and meters) does not exceed \$1,000 times the number of individual housing units. Any estimated cost greater than this amount shall be paid by the owner/developer as a non-refundable Contribution-In-Aid-Of-Construction, and must be paid prior to construction of electric facilities.
11. Outdoor Lighting: A non-refundable Contribution-In-Aid-Of-Construction of \$200 per pole and an amortization charge of \$1.50 per month per pole will be assessed to all new security light installations which require that one or more poles be set. This charge will also apply to all future customers using the same security light. The policy will apply to normal 25 foot security light poles and to 30 foot poles when required to meet clearance. When a customer requires that poles of additional height be set, the customer will also be assessed the difference in installed cost between a 30 foot pole and the size that is actually used.
12. Point of Delivery: Except as may be otherwise provided by written agreement between the cooperative and applicant, the point-of -delivery for overhead service shall be at the point the applicant's and/or consumer's service entrance conductors are connected to the cooperative's service drop conductors.
13. Right-of-Way Clearing: All right-of-way clearing for new line extensions will be cleared by the applicant to the cooperative's specifications. If, in the opinion of management, it becomes necessary for the cooperative to clear the right-of-way, a charge based on the estimated cost of clearing will be required from the applicant prior to clearing; after clearing, the actual cost of clearing will be obtained and the cooperative will reconcile with the applicant any differences between estimated and actual clearing costs.
14. Ownership of Facilities: No payments made by an applicant or consumer as Contribution-In-Aid-Of-Construction, service fees, or facilities charges shall entitle said applicant or consumer to ownership rights, rights of exclusive use, rights to restrict access by cooperative employees in the performance of their duties, the right to alter electric

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facilities, or the right to hinder the cooperative from serving other consumers via those electric facilities.

15. Blanket Easements: A blanket easement suitable for recordation must be executed by all applicants for line extensions prior to construction of any electric facilities. It is the customer's responsibility to obtain all necessary easements.
16. Commencement of Construction: The Cooperative will not begin construction of any facilities until all easements are acquired; the right-of-way is cleared; all applicable fees and Contributions-In-Aid-Of-Construction are fully paid; and a permanent foundation is constructed in the case of a new home or, in the case of a mobile home, the home is on-site and anchored.

If a particular situation arises that is not covered by this Policy, the CEO may use his discretion in providing service to the customer while striving to remain consistent and to maintain the spirit of this policy.

Adopted: 09-23-24

Effective: 10-01-24

Superseding Policies Adopted:

02-27-23; 11-17-14; 09-19-05; 08-30-04; 05-22-03*; 11-15-93; 05-10-93**

* Combined Policy No. B28

** Combined Policy Nos. B2, B3 and B7

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TABLE 1
Contribution-In-Aid-Of-Construction Charge Rates
Standard Single Phase, Overhead Services

Charge Rate	Column 1 Customer Charge Rate	Column 2 Low Revenue
Meter set fee	\$40.00	\$40.00
Meter set and make-up	\$100.00	\$100.00
Meter set, make-up and service drop	\$200.00	\$400.00
M&M, service drop & 1 secondary pole	\$400.00	\$800.00
Transformer (10/15 kVA)	0	\$600.00
Transformer (25 kVA)	0	\$600.00
1 st primary pole including one span primary	\$600.00	\$1600.00
1 st primary pole existing line (no span)	\$600.00	\$1600.00
Additional primary poles	\$800.00	\$1600.00
Primary span (no pole)	\$400.00	\$400.00
Secondary pole	400.00	\$600.00
Meter pole	\$400.00	\$600.00

Note: Line extensions requiring more than five spans require the approval of the General Manager or his designated representative.